

Report on the overall process of management on EMF induced from HVAC power lines projects

Sara Adda, Chiara Pedroli



THE ELECTRICAL AC NETWORK IN ITALY





Distribution network







ENVIRONMENTAL IMPACT OF HVAC POWER LINES – procedure for new projects of National Transmission Network

Strategic Environmental Assessment

Applied to the development plan of the electrical network

Competent authority: Ministry for the Environment Contribution of Piemonte Region (and Arpa Piemonte)

Environmental Impact Assessment

Applied to single projects before authorization

Competent authority: Ministry for the Environment Contribution of Piemonte Region (and Arpa Piemonte)

Authorization procedure

Applied to single projects

Competent authority: Ministry for the Economic Development Contribution of Piemonte Region (and Arpa Piemonte) Strategic environmental assessment (VAS) is a process aimed at integrating environmental considerations into development plans and programs, to improve overall decision-making quality

The environmental impact assessment (VIA) is an administrative support procedure for the competent authority aimed at identifying, describing and assessing the environmental impacts of a project

Aim of the authorization process is to obtain:

- authorization for construction and operation of the HVAC lines;

- administrative measures required by law for the beginning of construction



ENVIRONMENTAL IMPACT OF HVAC POWER LINES: EMF

Italian regulations applied to the issue:

FRAMEWORK LAW N.36/2001

fundamental principles aimed at ensuring the protection of health, the protection of the environment and the landscape and to promote scientific research for the evaluation of long-term effects of EMF.

IMPLEMENTING DECREE 07/08/2003

Sets the EMF exposure limits, attention limit and quality goal

REGIONAL LAW 19/2004

Regional regulation on protection against exposure to electric, magnetic and electromagnetic fields





FRAMEWORK LAW N.36/2001

In relation to power lines, the state government has to:

- 1. Set the **exposure limits**, attention values, quality goals
- 2. Establish the **national registry** of EMF sources
- 3. Identify **measurement techniques** for emf exposure assessment
- 4. Define the layout of power lines with voltage > 150 kV
- 5. Define the methods to calculate **compliance volumes** (inside these volumes, no building's end use that provides for people long stay, such as residential, scholastic, healthcare, is allowed)





IMPLEMENTING DECREE 07/08/2003

Exposure limits

B =100µT E =5000 V/m

Not to be exceeded in any point and time interval

Attention values

B= 10µT (24 hours median)

Not to be exceeded in playgrounds, in residential areas, schools and places where people can stay more than 4 hours/day

Quality goal

B=3µT (24 hours median)

For the design of new power lines in the areas mentioned above (or new areas near electrical installations already present)



COMPLIANCE VOLUMES: DECREE 05/29/2008

Compliance volume = the space surrounding a power line, which includes all the points characterized by a magnetic induction of intensity greater than or equal to the quality goal

First approximation distance (DPA): the distance, in plan on the ground level, from the projection of the line centre, that guarantees that every point whose projection to the ground is more than DPA is outside the compliance volume.







Compliance volumes and/or DPA are calculated using a current level corresponding to the current flow in normal service conditions of the power line (the maximum current level tolerated by the conductors for a prolonged period)



calculation of the first approximation distances in some typical configurations

380kV single circuit I = 1500A DPA: 36+36 m

220kV single circuit I = 1100A DPA: 28+28 m







calculation of the first approximation distances in some typical configurations

132kV single circuit I = 550A DPA: 16+16 m





STRATEGIC ENVIRONMENTAL ASSESSMENT of development plan of national transmission network



TERNA plan provides:

Analysis of critical issues of the national network

Proposals of development plans to reduce this critical issues

Assessment of the environmental impact of these plans by the use of specific indexes

Definition of feasibility corridors based on the research of minumum environmental impact





Arpa performs the examination of the documents provided by Terna, and verifies the impact of the various projects of the plan, through the analysis of the variation of the indexes connected to human exposure to EMF.

STRATEGIC ENVIRONMENTAL ASSESSMENT: example

9.2.6 L'area della provincia di Novara: Intervento 155-N Stazione 132 kV Novara Est <u>SE 132 kV Novara Est e raccordi 132 kV</u>

Di seguito la scheda illustrativa dei risultati ottenuti dall'analisi degli effetti ambientali potenzialmente generati dall'azione relativa alla <u>nuova SE e raccordi</u> Novara Est, situata nell'area della provincia di Novara.

Azione	155-N_01 SE 132 kV Novara Est e raccordi 132 kV	
Intervento di riferimento	155-N Stazione 132 kV Novara Est	
Finalità dell'azione	OTs4 - Qualità del servizio	
Tipologia di azione	Nuova infrastruttura	

Area d	li studio	
MALE NO	Regione interessata	Piemonte
	Provincia interessata	Novara
	Comuni interessati	Novara, Galliate
Legenda Stackors	Dimensioni	Area pari a circa 12,5 km², in prossimità dell'esistente SE Novara Est.





Coo	Nome	Contenuti	Valore
Ist0	Tutela delle reti ecologiche	Misura la frazione dell'area di indagine non occupata da reti ecologiche, di particolare interesse per l'avifauna	0,43
Ist0	5 Tutela aree agricole di pregio	Misura la frazione dell'area di indagine non occupata da aree agricole di pregio	1,00
Ist0	Promozione dei corridoi infrastrutturali preferenziali	Misura la frazione dell'area di indagine occupata da aree preferenziali	0,44
Ist0	7 Tutela delle aree per i beni culturali e i beni paesaggistici	Misura la frazione dell'area di indagine non occupata da aree di valore culturale e paesaggistico	0,00
Ist0	3 Tutela delle aree di riqualificazione paesaggistica	Misura la frazione dell'area di indagine la cui destinazione d'uso non è finalizzata alla riqualificazione paesaggistica	0,84
Ist0	Tutela delle aree caratterizzate da elementi culturali e paesaggistici tutelati per legge	Misura la frazione dell'area di indagine non occupata dalla presenza di beni culturali e paesaggistici	0,99
Ist1	Tutela delle aree a rischio paesaggistico	Misura la frazione dell'area di indagine non occupata da aree considerate ad elevato rischio paesaggistico	0,00
Ist1	I Tutela delle aree di grande fruizione per interesse naturalistico, paesaggistico e culturale	Misura la frazione di area di studio non occupata da aree di fruizione turistica e di notevole interesse pubblico	0,00
Ist1	2 Preferenza per le aree con buone capacità di mascheramento	Quantifica la possibilità di sfruttare la morfologia del territorio e la copertura del suolo come mezzo per favorire l'assorbimento visivo	0,00
Ist1	Preferenza per le aree naturali con buone capacità di assorbimento visivo	Misura la frazione dell'area di indagine in cui l'inserimento di un'opera elettrica non comporta interferenze visive sul paesaggio	0,00
Ist1	Preferenza per le aree abitative con buone capacità di assorbimento visivo	Misura la frazione dell'area per cui la visibilità dell'intervento dai centri abitati è minima	0,00
Ist1	5 Tutela delle aree ad alta percettibilità visuale	Misura la frazione di area occupata da corsi d'acqua	0,75
Ist1	5 Riduzione dell'interferenza con aree a pericolosità idrogeologica	Misura la frazione dell'area di indagine non occupata da aree a pericolosità idrogeologica elevata e molto elevata	1,00
Ist1	7 Riduzione dell'interferenza con aree a pericolosità antropica	Misura la frazione dell'area di indagine non occupata da aree a pericolosità antropica	1,00
Ist1	3 Ripartizione della pressione territoriale	Misura la porzione delle aree comunali coinvolte nell'intervento rispetto all'area complessiva di tali comuni	0,91
Ist1	9 Rispetto delle aree urbanizzate	Misura la frazione dell'area in esame non occupata da tessuto edificato	0,81
Ist2	D Limitazione dell'esposizione ai CEM	Misura la frazione dell'area di indagine idonea ai sensi del rispetto dell'obiettivo di gualità di 3 µT (fissato dal DPCM 8 luglio 2003)	0,72





EMF impact index

ENVIRONMENTAL IMPACT ASSESSMENT and/or AUTHORIZATION PROCEDURE



6.2 CARATTERISTICHE ELETTRICHE DELL'ELETTRODOTTO

Le caratteristiche elettriche dell'elettrodotto sono le seguenti:

Frequenza nominale	50 Hz
Tensione nominale	132 kV
Corrente nominale	675 A
Potenza nominale	155 MVA

Tabella 2: Caratteristiche elettriche elettrodotto T.731

TERNA projects:

Layout and technical characteristics of the power line

Analysis of environmental impacts (both during worksite activities, and post-operam)

For EMF: information about electric and magnetic field emissions, first approximation distances (DPA), exposure levels in specific receptors (houses, schools, etc.)

Arpa performs the examination of the documents provided by Terna, verifies the EMF modeling results, gives recommendations on how to improve the project to minimize EMF exposure.





Municipalities: Pianezza, Collegno, Rivoli, San Gillio







a Nazionale





The work "Rationalization of the high voltage electricity grid in the city of Torino"

Project 1

Rearrangement of the 220 kV power lines T.217, T.231, T.233, T.254 coming into the Electrical Station of Pianezza in the municipalities of Pianezza and Collegno (TO)

Project 2

220 kV underground power line T.213 and 220 kV overhead power lines T.216 and T.231 in input to E.S. of Pianezza







- Project 1 -Authorisation process









Lines to be demolished

New power lines

Power lines to be demolished New power lines Existing power lines, not involved in the project









An example of pylons position and evaluation of the magnetic field emission

Power lines: T233-T254 + existing power lines 132kV



Vertical profile of the magnetic field. Red area: $B > 3 \mu T$





Main conclusions concerning the activity of Arpa Piemonte

- The quality goal is met in any receptor where it can be applied
- Monitoring:
 - > Ante-operam monitoring: measurements of electromagnetic field levels before the project starts
 - > Post-operam monitoring: measurements of electromagnetic field levels before the project ends



Arpa Piemonte supports the proposer during the ante-operam and post-operam monitoring



Ante – operam monitoring: February 2019



Petrol station	Magnetic field B
1° floor (café)	0.12 µT

Building	Magnetic field B
2° floor (Reception)	0.22 μΤ
3° floor (Office)	0.21 µT







- Project 2 -Authorisation process





TERNA March 2016 PROJECT

Overhead power lines

Power lines close to residential areas

New power line

T231

Power lines to be demolished

T216

T216 – T217



Power lines to be demolished New power lines Line concerning the project 1

Existing power lines, not included in the project





T216-T217



A critical area: some results









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New power line

T213

Underground power line



Electrical Station of Pianezza







T213 – example of underground cable placing







Without shielding



With shielding (loops with high magnetic coupling)





ner la Protezione A

T213 - Magnetic induction field emitted from a junction







T213 – DPA



DP pov shi jun

DPA: power lines 6+6m shielded power lines: 3+3m junction: 8,5+8,5m



Junctions



ARPA PIEMONTE

Technical opinion

Overhead power lines

The project solves many critical issues about the EMF exposure

Underground power lines

Requirements:

- Executive project: evaluate the exact location of the junctions in Rivoli, especially for the junctions N. G8 and G9, in order to locate them as far as possible from the buildings or any frequently used areas + consider the opportunity to increase their depth

- (Prudent avoidance principle) In via Pavia, in Rivoli: there are many buildings (café, shops, restaurants and a school) \rightarrow insert a shielded section \rightarrow it also protects people with medical devices who may be affected by any interference caused by the magnetic field

- Executive project: insert additional shielded sections, based on the actual position of the power line



Results of this approach: examples of recently constructed cable power lines



Results of magnetic field measurements (μT) after the line implementation

11









Before

Magnetic field levels from 0.5 to 2 μT below the conductors



After

Magnetic field levels from 0.4 (shielded cables) to 0.7 μT (not shielded) above the cables



Results of magnetic field measurements (μT) after the line implementation

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